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### Agenda

 Alan Brown, Jacobs Global Technology Lead for Dams

### Mark Zinniker, PE,

Generation Engineering Supervisor for the Eugene Water & Electric Board

 Nason McCullough, PhD, PE, GE, Jacobs US Regional Technology Leader for Dams

### Stephen Naylor,

Reservoir Safety Manager for Environment Agency South East England

 Andy Courtnadge, Jacobs UK Discipline Lead for Dams



### **Reservoirs Fundamental to Civilization**



# **Challenges: Notable Dam Failures**

UK	US	
1864 Dale Dyke	1889 South Fork, Pennsylvania	1976 Teton dam
95 ft high dam failed releasing flood through the centre of Sheffield	Overflow of 72 ft dam in large flood	270 ft deep reservoir drained in less than 6 hours, travelled 155 miles downstream
250 dead, 5000 houses destroyed	2209 dead and \$17Million (1889) damages	11 dead and \$400million damages
Cause: Binnie, 1978: Hydraulic fracture in core on first filling, due to differential settlement of deep puddle clay cut-off trench With further failures in 1925 led to "Reservoirs (safety provisions) Act 1930"	Investigation by ASCE (American Society of Civil Engineers) in 1891 – alterations by non-technical owner	Rethink of design reviews; focus on internal erosion

### Challenges: Understanding the Range of Potential Consequences of Failure

#### **UK dams**

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- potential consequences of failure
- Vary by seven order of magnitude
- Range from over 1000 dead to
- 25% having less than 0.1 chance of one fatality
- And 25% have zero ASLL



Extract from UK Defra research March 2020 FD2701 – Objective 3

### Challenges: Environmental Aspects of Reservoirs Discontinuance? Or/ Repurposing? – Experience in Wales



### Challenges: Comparing Reservoir Failure with Other Risks to Our Community

- National Risk Register is a report first released by the Cabinet Office in August 2008
- Updated every 2 3 years
- Using risk assessment as one of the tools to protect our community



Figure 1: An illustration of the high consequence risks facing the United Kingdom



# Solutions: Tools for Managing the Risk from Dams

Structural	Non-structural
Setting design standards	Organizational awareness
Enlarge spillways	Maintenance(drains, concrete joints, embankment etc)
Filters and drain to control internal erosion	Improve monitoring (instruments)
Cut-off walls through dam to cut–off foundation seepage	Surveillance
Drawdown capacity to lower reservoir in event of structural problem	Emergency planning
	Periodic risk assessment/ safety review

### **Challenges and Solutions in Managing Reservoir Safety:**



- Reservoirs underpin (facilitate) civilization water supply, irrigation, hydropower etc.
- Challenges
  - Reservoirs vary in age early Industrial Revolution through to modern dams
  - Potential for catastrophic failure of dam/ reservoir release
  - Climate change; improved understanding of natural hazards, aging
  - Human factors operation/ maintenance etc
- Solutions Engineers contributing to public safety
  - Understanding, quantifying and describing the risk
  - Engaging with society to define tolerable risk/ society's priorities
  - Devising and implementing risk reduction measures





# **Challenges in Hydroelectric Power Generation**

Mark Zinniker, PE EUGENE WATER & ELECTRIC BOARD



# **McKenzie River Hydroelectric Projects**

- Four power plants, 145 MW nameplate
- Three embankment dams, two high hazard
- Two earthen high hazard power canals
- One concrete dam
- Two concrete forebay structures
- Regulated by the Federal Energy Regulatory Commission (FERC)



# **Regulatory Environment**

#### FERC Licensing Process Settlement Parties

- National Marine Fisheries Service
- US Fish & Wildlife
- US Forest Service
- Oregon Department of Fish & Wildlife
- Oregon Department of Environment
- Oregon Parks and Recreation
- Confederated Tribes
- American Whitewater
- Cascadia Wildlands
- Oregon Hunters Association
- McKenzie Flyfishers
- Trout Unlimited
- Et cetera

#### Dam Safety Oversight

- Owner's Dam Safety Program
  - Daily, Weekly, Monthly, Quarterly, Annual

Intake Reach 0+00 - 5+00

- FERC Inspections
  - Annual
- FERC Part 12 Safety Review
  - 5-year





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### **Carmen-Smith Project**

- Diversion Dam 25 feet
- Diversion Tunnel 2 miles
- Storage Dam 235 feet
- Power Tunnel 1.5 miles
- Peak Power Plant, 110 MW
- Re-Regulation Dam 100 feet
- Re-Regulation Plant 10 MW



## **Improvement Obligations**

#### **FERC License Requirements**

- Upstream/downstream fish passage at Trail Bridge
- Continuous flow release at Carmen Diversion
- Continuous flow release at Smith Dam
- Fish habitat
- Fish habitat protection

#### Dam Safety Needs

- Increased Probably Maximum Flood (PMF) tolerance
- Climate change
- Seismic design criteria
- Spillway stability

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Carmen Diversion sinkholes





### **Power Market Dynamics**

### Impacts from plentiful natural gas

#### Market Price Forecasts and Historic Hourly Prices





# Change in Upstream Fish Passage Plans



# Change in Downstream Fish Passage Plans





# Fish Passage Design Change

- Trap & Haul Facility
- Mothballed Power Plant





# Spillway Modifications Dam Safety Issues

### Probable Maximum Flood (PMF) Increase

- Raise spillway chute wall height
- Parapet wall at spillway entrance low area





# Spillway Modifications – Dam Safety Issues



#### **Chute Stability**

- Post-Oroville focused spillway inspections
- Underdrain condition uncertainties

#### Spillway/Radial Gate Reliability

- Continuous vs. seasonal spillway operations
- Increased functional complexity and ramping rate compliance



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# **Challenges in Engineering Existing Infrastructure**

Nason McCullough, PhD, PE, GE

# Effect of Relicensing on Trail Bridge Dam

### Relicensing resulted in changes to the dam operation to include:

- Upstream fish passage
- Downstream fish passage

### **Challenges:**

- Implementing these for an existing dam
- Maintaining dam safety
- Requires updating knowledge on hazard

### Seismic Hazard – Increased Hazard Level



#### SEISMICITY

The general area of the Cascade Range where the Carmen-Smith project is located has been relatively quiet, seismically, during the 150-year historic period. According to the U.S. Army Corps of Engineers Seismic Zone Map, the project lies within Seismic Zone 2. Seismic Zone 2 is listed as a zone of moderate seismic probability for damage with an acceleration coefficient of 0.05, in the 1977 edition of the Seismic Zone Map, and a coefficient of 0.10 in the revised 1983 edition of the Map. The Carmen-Smith project design criteria was 0.075g for structures founded on rock and 0.10g for structures founded on overburden.



# Upstream Fish Passage – Initial Concept

### Fish Ladder:

- Challenges:
  - Penetrate the right abutment of the dam, while preventing seepage along the structure
  - The upstream pool has a seepage blanket, do not want to disturb
  - Need to accommodate daily reservoir pool variations
- Costly structure with 100+ ladder pools and dam/abutment penetration



# **Upstream Fish Passage – Revised Concept**

### **Trap and Haul Facility:**

Instead of "passive" ladder option, a more "active" option involving trapping the fish and transporting them upstream around the dam



# Upstream Fish Passage – Revised Concept

### **Trap and Haul Facility:**

- Significant structure: 88 feet long x 33 feet wide x 34 feet tall
- Attraction water: tap into the powerhouse penstock to provide continuous flow through the trap and haul facility to attract migrating fish
- Transport: Fish are collected and transported by truck upstream of the dam and released



# Upstream Fish Passage – Excavation and Shoring Challenges

**Construction Challenges:** 

- Deep excavation (up to 30 ft below grade) near the toe of the embankment dam
- Robust shoring needed to minimize impact to the dam
- Minimize changes to seepage and phreatic surface within the dam:
  - lower phreatic surface results in higher seepage gradients and potential for internal erosion
  - high phreatic surface results in lower embankment stability



## Upstream Fish Passage – Excavation and Shoring Challenges

Material for most of the excavation was uncontrolled "waste" fill from the dam construction:

- Gradation varies from sand/silt to cobbles/boulders
- Density variable, and difficult to confirm in the field
- Large boulders and voids are present, difficult excavation





# Upstream Fish Passage – Requires Tapping Penstock

- In order to provide "attraction" water, requires tapping into the existing penstock within the powerhouse
- Challenges:
  - Pipe has full reservoir head, located at the toe of the dam, leaks in the pipe could erode the toe of the dam
  - Need to minimize damage during seismic event



# Downstream Fish Passage – Initial Concept

### **Floating Surface Fish Screen**

- Collect fish near the surface
- Transport them in a pipeline "water slide" for about a mile
- Allowed intake/operation of the powerhouse with a telescoping vertical conduit



# **Downstream Fish Passage – Revised Concept**

### Gate within a gate

 Fish passage all the time (between the 95% and 5% exceedance river flows), flood passage when needed





### **Downstream Fish Passage – Revised Concept**

- Complex behavior: physical and numerical models used to validate
- Minimize injury and mortality of fish



### Downstream Fish Passage – Spillway Chute

- Minimizing fish injury requires modification to spillway chute walls
- Raised concerns on spillway:
  - Underdrain efficiency/capacity
  - Effectiveness of grout curtain





# Conclusions

- Relicensing often results in modification and modernization of existing dams
- Existing Dams are complex and challenging:
  - Original Design:
    - Original assumptions are often not known
    - New work was likely not anticipated, need to work within confines of existing structure(s)
  - Design Criteria may change over time (e.g., seismic, flood):
    - changing environmental conditions
    - refinement in the state of knowledge





# Reservoir Safety – Managing Organizational Risk

Stephen Naylor Environment Agency, UK

### The Environment Agency




## **Our Portfolio**

- There are around 2200 statutory reservoirs in England – typically ornamental lakes, farm irrigation ponds, flood storage and public water supply reservoirs.
- The Environment Agency is the single largest reservoir Undertaker in England with around 220 statutory reservoirs.
- We have around 20 reservoirs under construction.



- Each one is unique, designed to reduce flood risk to communities.
- Our reservoirs range in size from the 9.0Mm3 to small local storage areas of just over 25,000m3.
- Most of our reservoirs are dry flood storage basins.

### **Public Safety**







## **Public Safety Risk Assessments and Reservoirs**

- The public are unpredictable
- Toddler test if left unsupervised could they injure themselves?
- Safety of our staff links directly to that of the public
- Getting trapped in a flood storage area is low risk
- Escalation of control measures is often met by escalation of criminal damage
- There can be conflicts such as fencing or security grilles for public safety that can affect operation of an asset
- Code of Practice developed to manage risk in projects

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## Managing Organizational Risk

- Consistent organizational structure

   inconsistent delivery
- Responding to requests from Government or Head Office
- Recruitment and retention of civil engineers
- Data management and corporate memory
- Priorities and funding pressures
- National incident = funding







## **Consistency of Panel Engineers**

- Highly skilled group
- Huge amount of experience
- Individuals have different and sometimes conflicting opinions
- Differences between accepted designs on schemes
- Difficulty in challenging decisions
- Changing Panel Engineer during scheme delivery can be a problem





## **Training and Competence**



## **Training and Competence**

- Legal compliance
- Assurance and Audit
- Support services
- Staff turn-over
- Training development and delivery



- Governance and risk
- Client role
- Design learning from others
- In-house Supervising Engineers



## **Standard Designs and Details**





## **Standard Designs and Details**

- Why re-invent the wheel every time?
- Standard details for recurring design elements
- Minimum technical requirements issued to project teams
- Operation and maintenance requirements considered
- Shared learning from mistakes, failures and experience
- Embrace innovation and success



## Maintenance Challenges





## **Consistency in Maintenance Delivery**







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# Reservoir Safety, Staff Training, Succession Planning

Andy Courtnadge Jacobs UK Discipline Lead for Dams

## Agenda

### ...the challenges from an engineering perspective

- Challenges faced by dam engineers
- Guidance, standards and legislation
- Moving towards a risk-based approach
- Succession planning
- Conclusions



## **Challenges Faced by Dam Engineers**

### ...explaining why panel engineers may be inconsistent

- Decisions affecting dam safety are difficult
  - Very rarely "black & white" but "Shades of grey"
  - Requires judgement
- Lack of data, or conflicting data
  - Median age of dams is >120 years in UK, ~60 years in USA
  - Construction records often lost or illegible
  - Modifications not always recorded
- Confidence in quality of operation and maintenance
  - What condition will dam be in when design flood occurs
  - Will owner follow the agreed operating procedures, e.g., opening gates etc. as required





## **Examples of Difficult Decisions**

### ...inspecting existing dams

- Judging quality of grass cover to resist flood flows
  - Should I require the owner to upgrade the spillway?
  - 80% of UK dams are embankments, often with grass spillways
  - Guidance categorizes 'good', 'average' & 'poor' significant difference in erodibility
  - Grass reinforcement buried so cannot be inspected.
  - Grass quality will vary seasonally and depending on maintenance
  - It only takes one defect to trigger scour damage which could unravel whole spillway
- Internal erosion due to seepage
  - Should I require the owner to install filters and drains?
  - Accounts for 43% of reported incidents (CIRIA SP167)
  - Risk depends on construction details & fill properties (often limited information)
- Flood estimation
  - Should I require the owner to increase spillway capacity?
  - Methodology constantly evolving
  - Climate change



**Glacial Till** 

Fan

Gravels

Examples of Difficult Decisions

#### ...design of new dams

- Design value for geotechnical parameters
  - Affects slope angle required, predicted seepage and settlement allowance
  - Codes normally recommend taking 'a low cautious average' (say 1 in 20 chance of being below the design value)
  - Statistically inconsistent with other aspects of dam design (PMF = 1 in 400,000yr)
  - Logically need to select a more conservative design line  $\rightarrow$  judgement!
- Ground model / soil parameters of dam foundation
  - Do we need a positive cut-off barrier to prevent internal erosion
  - Majority of new dams are for flood storage within river valleys
  - Foundation material is variable (alluvium and terrace deposits)
  - Difficult to assess permeability/erodibility and quantify risk of internal erosion
  - Cost of foundation cut-off barrier could make scheme economically unviable
- Allowance for climate change
  - How big does the spillway need to be?

Figure 3. Type of soil strength parameters, Nicholson (1999)

Glacial Till

Rockhead



Glacial Gravels



## **Climate Change**

#### ...allowances for extreme floods? How big does the spillway need to be?

https://www.gov.uk/guidance/flood-risk-assessments-climate-change-allowances

Table I. peak river flow allowance by rivier basin district (based on a 1961 to 1990 baseline						
River basin district	Allowance category	Total potential change anticipated for the '2020s' (2015 to 2020)	Total potential change anticipated for the '2050s' (2040 to 2069)	Total potential change anticipated for the '2080s' (2070 to 2115)		
South east	H++	30%	60%	120%		
	Upper end	25%	50%	105%		
	Higher central	15%	30%	45%		
	Central	10%	20%	35%		



#### US Climate Assessment Report:

bottom). For 2070–2099 relative to 1986–2015, precipitation increases of up to 20% are projected in winter and spring for the north central United States and more than 30% in Alaska, while precipitation is projected to decrease by 20% or more in the Southwest in spring. In summer, a slight decrease is projected across the Great Plains, with little to no net change in fall.

## **Guidance, Standards and Legislation**

#### ...tools to improve consistency and dam safety

Guidance/standards developed at request of the profession	Non-prescriptive	Regular changes / updates	Part funded by industry	Part funded by industry
<ul> <li>In response to incidents</li> <li>In response to new science/research</li> </ul>				





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## Moving Towards a Risk-Based Approach

Date	UK developments	International developments
1990	Cullen - DOE research (QRA not yet appropriate for dams)	
1992	Binnie DOE research - Estimation of flood damage following potential dam	
	failure: guidelines.	
2000	HSE - Reducing risk, protecting people (R2P2)	
	CIRA - Risk Management for UK Reservoirs	
2002	Defra Research contract - can we compare risk from floods with risk to Internal Erosion?	
2004	Interim guide to quantitative risk assessment	ANCOLD Guidelines on Risk Assessment
2005	UK Treasury - Managing risks to the public: appraisal guidance	ICOLD Bulletin 130
2008		Seepage & Piping Toolbox
2009	First national specification for "reservoir inundation mapping"	
2010	Flood & Water Management Act added risk designations	Bureau of Reclamation, Dam Safety Risk Analysis Best Practices Training Manual (1st ed.)
2011		USACE Safety of Dams – Policy and Procedures regulation
2012	Concrete dams and service reservoirs	
2013	Guide to risk assessment for reservoir safety management (RARS)	
2014		USACE Safety of Dams – Policy and Procedures update
2015	Floods & Reservoir Safety (4 <sup>th</sup> ed.) advocates risk based approach	
2016	<ul> <li>National specification for reservoir flood mapping changed to separate:</li> <li>Dry day failure;</li> <li>Wet day – Incremental effect of dam failure on 1 in 1,000 fluvial flooding</li> </ul>	FERC guidelines on Risk-Informed Decision Making
2019		Bureau of Reclamation, Dam Safety Risk Analysis Best Practices Training Manual (6th ed.)

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## Who Decides When Risk is Tolerable?

#### ....Concept in HSE "Reducing risk protecting people" (2000)

- **124** The zone between the unacceptable and broadly acceptable regions is the tolerable region. Risks in that region are typical of the risks from activities that people are prepared to tolerate in order to secure benefits, in the expectation that:
  - the nature and level of the risks are properly assessed and the results used properly to determine control measures. The assessment of the risks needs to be based on the best available scientific evidence and, where evidence is lacking, on the best available scientific advice;
  - the residual risks are not unduly high and kept as low as reasonably practicable (the ALARP principle – see Appendix 3); and
  - the risks are periodically reviewed to ensure that they still meet the ALARP criteria, for example, by ascertaining whether further or new control measures need to be introduced to take into account changes over time, such as new knowledge about the risk or the availability of new techniques for reducing or eliminating risks.
- **125** Benefits for which people generally tolerate risks typically include employment, lower cost of production, personal convenience or the maintenance of general social infrastructure such as the production of electricity or the maintenance of food or water supplies.



- Risks are tolerable if:
  - Associated benefits to society
  - Assessed based on best available scientific advice
  - Periodically reviewed
  - Control measures in place
  - As Low as Reasonably Practicable (ALARP)
- Society needs to decide what is tolerable
- Engineers need to
  - Accurately quantify risks
  - Describe in ways that society can understand and make decisions on tolerability

## **Succession Planning**



#### Succession of All Reservoir Panel Engineer

## Conclusions

- Reservoirs are hugely valuable to civilization
- Often above centers of population
  - devastating consequences if dams fail
- Managing dam safety is challenging
  - Difficult engineering judgements, often with limited information
  - How robust should designs be?
  - Too robust and projects become unviable?
  - Balancing the benefits to society of reservoirs versus the risk
- Tools for dam safety management
  - Technical knowledge is continuously being improved
  - Moving towards risk-based approaches
  - Still uncertainty, hence ongoing incidents
- Moving forwards dam engineering will continue to work for reservoirs to benefit society / enable civilization



# **Questions and Answers**







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